

Form for Filing Rate Schedules

For All Territory Served

Fleming-Mason Rural Electric
Cooperative Corporation
P.O.Box 328
Flemingsburg, Ky 41041

P.S.C. No. 3
14th Revised Sheet No. 1
Cancelling P.S.C. No. 3
13th Revised Sheet No. 1

Name of Issuing Corporation

CLASSIFICATION OF SERVICE (I)	
	Rate Per Unit
<p>Residential and Small Power - Schedule RSP</p> <p><u>Applicability:</u> Available to all members of the Cooperative for all service requiring not more than 25kVA of transformer capacity. All use is subject to the established rules and regulations of the Cooperative.</p> <p><u>Character of Service:</u> Single-phase 60 Hertz at 120/240 volts alternating current, or where available three-phase 60 Hertz at 120/240 volts alternating current.</p> <p><u>Monthly Rate:</u> Customer Charge Energy Charge - For All kWh</p> <p><u>Minimum Charge:</u> The monthly customer charge. For temporary or seasonal service a minimum charge of \$66.60 is required, payable at the time of request for service.</p> <p><u>Temporary Service:</u> Temporary service shall be supplied in accordance with the foregoing rate except that the consumer shall pay in addition to the foregoing charges the total cost of connecting and disconnecting service less the value of materials returned to stock. The Cooperative may require a deposit, in advance, or the full amount of the estimated bill for service, including the cost of connection and disconnection.</p>	<p>\$5.55/Meter 5.717c/kWh</p>
<p>PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE MAY 1 1991</p> <p>PURSUANT TO 807 KAR 5:011 SECTION 9 (1)</p> <p>BY: <u>[Signature]</u> PUBLIC SERVICE COMMISSION MANAGER</p>	

Date of Issue 04/03/91 Date Effective 05/01/91
 Issued By [Signature] Title President & General Manager
 Issued by authority of an order of the Public Service Commission of Ky.
 Case No. 90-372 Dated 04/18/91

C-4-93

Form for Filing Rate Schedules

For All Territory Served

Fleming-Mason Rural Electric
 Cooperative Corporation
 P.O.Box 328
 Flemingsburg, Ky 41041

P.S.C. No. 3
14th Revised Sheet No. 1a
 Cancelling P.S.C. No. 3
13th Revised Sheet No. 1a

Name of Issuing Corporation

CLASSIFICATION OF SERVICE (T)		Rate Per Unit
Residential and Small Power - Schedule RSP		
<p><u>Fuel Adjustment Clause:</u> The above rate may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This fuel clause is subject to all other applicable provisions as set out in 807 KAR 5:056.</p> <p><u>Terms of Payment:</u> The above rates are net and are due on the first day of each month, the gross rates being 5% higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.</p> <p>This schedule supersedes Schedule RSP Case No. 90-081.</p>		
PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE MAY 1 1991 PURSUANT TO 807 KAR 5:011, SECTION 9 (1) BY: <u>[Signature]</u> PUBLIC SERVICE COMMISSION MANAGER		

Date of Issue 04/03/91 Date Effective 05/01/91
 Issued By [Signature] Title President & General Manager
 Issued by authority of an order of the Public Service Commission of Ky.
 Case No. 90-372 Dated 04/18/91

C4-93

Form for Filing Rate Schedules

For All Territory Served

Fleming-Mason Rural Electric
Cooperative Corporation
P.O.Box 328
Flemingsburg, Ky 41041

P.S.C. No. 3
4th Revised Sheet No. 1c
Cancelling P.S.C. No. 3
3rd Revised Sheet No. 1c

Name of Issuing Corporation

CLASSIFICATION OF SERVICE (D)		Rate Per Unit
Reserved for future use.		
This schedule supersedes Schedule RSP-TOD, Case No. 89-079.		
<p style="text-align: right;">PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE</p> <p style="text-align: right;">MAY 1 1991</p> <p style="text-align: right;">PURSUANT TO 807 KAR 5:011, SECTION 9 (1)</p> <p style="text-align: right;">BY: <u>Sharon Keller</u> PUBLIC SERVICE COMMISSION MANAGER</p>		

Date of Issue 01/17/90 Date Effective 01/01/90
Issued By Cherry D. Dyer Title President & General Manager
Issued by authority of an order of the Public Service Commission of Ky.
Case No. 89-314 Dated 01/04/90

C4-93

Form for Filing Rate Schedules

For All Territory Served

Fleming-Mason Rural Electric
 Cooperative Corporation
 P.O.Box 328
 Flemingsburg, Ky 41041

P.S.C. No. 3
3rd Revised Sheet No. 1D
 Cancelling P.S.C. No.
2nd Revised Sheet No.

Name of Issuing Corporation

CLASSIFICATION OF SERVICE (I)		Rate Per Unit								
Res & Small Power-Electric Thermal Storage Sch RSP-ETS										
OFF-PEAK Retail Marketing Rate										
<p><u>Availability of Service:</u> Available to consumers eligible for Tariff Residential and Small Power Schedule. The electric power and energy furnished under Tariff Residential and Small Power OFF-Peak Retail Marketing Rate shall be separately metered for each point of delivery. Other power and energy furnished will be billed under Residential and Small Power Schedule.</p> <p><u>Character of Service:</u> Single-phase 60 Hertz at 120/240 volts alternating current, or where available three-phase 60 Hertz at 120/240 volts alternating current.</p> <p><u>Monthly Rate:</u> Energy Charge - For All kWh</p> <p><u>Schedule of Hours:</u> This rate is only applicable for the below listed off-peak hours:</p> <table border="0"> <tr> <td><u>Months</u></td> <td><u>OFF-Peak Hours - EST</u></td> <td></td> </tr> <tr> <td>October thru April</td> <td>12:00 noon to 5:00 P.M. 10:00 P.M. to 7:00 A.M.</td> <td rowspan="2">PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE</td> </tr> <tr> <td>May thru September</td> <td>10:00 P.M. to 10:00 A.M.</td> </tr> </table>		<u>Months</u>	<u>OFF-Peak Hours - EST</u>		October thru April	12:00 noon to 5:00 P.M. 10:00 P.M. to 7:00 A.M.	PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE	May thru September	10:00 P.M. to 10:00 A.M.	3.430c/kWh
<u>Months</u>	<u>OFF-Peak Hours - EST</u>									
October thru April	12:00 noon to 5:00 P.M. 10:00 P.M. to 7:00 A.M.	PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE								
May thru September	10:00 P.M. to 10:00 A.M.									
		MAY 1 1991								
		PURSUANT TO 807 KAR 5:011, SECTION 9 (1)								
		BY: <u>[Signature]</u> PUBLIC SERVICE COMMISSION MANAGER								

Date of Issue 04/03/91 Date Effective 05/01/91
 Issued By [Signature] Title President & General Manager
 Issued by authority of an order of the Public Service Commission of Ky.
 Case No. 90-372 Dated 04/18/91

C-4-93

Form for Filing Rate Schedules

For All Territory Served

Fleming-Mason Rural Electric
Cooperative Corporation
P.O.Box 328
Flemingsburg, Ky 41041

P.S.C. No. 3
1st Revised Sheet No. 1E
Cancelling P.S.C. No.
2nd Revised Sheet No. 1E

Name of Issuing Corporation

CLASSIFICATION OF SERVICE (T)	Rate Per Unit
<p>Res & Small Power-Electric Thermal Storage Sch RSP-ETS</p> <p>Fuel Adjustment Clause: The above rate may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This fuel clause is subject to all other applicable provisions as set out in 807 KAR 5:056.</p> <p>Terms of Payment: The above rates are net and are due on the first day of each month. In the event the current monthly bill is not paid within fifteen (15) days from the billing date of the bill, the gross rates, being five percent (5%) higher, shall apply.</p> <p>Terms and Conditions: This tariff is subject to the Cooperative's standard terms and conditions of service. The retail marketing rate applies only to programs which are expressly approved by the Commonwealth of Kentucky Public Service Commission to be offered under the Marketing Rate of East Kentucky Power's Wholesale Power Rate Schedule A. Under this rate, a separate contract will be executed between the Cooperative and the Consumer/Member. A sample copy of which is filed as part of this tariff.</p> <p>This schedule supersedes Schedule RSP-ETS Case No. 90-081.</p>	<p>PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE MAY 1 1991</p> <p>PURSUANT TO 807 KAR 5:011, SECTION 9 (1)</p> <p>BY: <i>[Signature]</i> PUBLIC SERVICE COMMISSION MANAGER</p>

Date of Issue 04/04/91 Date Effective 05/01/91
 Issued By *[Signature]* Title President & General Manager
 Issued by authority of an order of the Public Service Commission of Ky.
 Case No. 90-372 Dated 04/18/91

C-4-93

Form for Filing Rate Schedules

For All Territory Served

Fleming-Mason Rural Electric
Cooperative Corporation
P.O.Box 328
Flemingsburg, Ky 41041

P.S.C. No. 3
14th Revised Sheet No. 2
Cancelling P.S.C. No. 3
13th Revised Sheet No. 2

Name of Issuing Corporation

CLASSIFICATION OF SERVICE (I)	
	Rate Per Unit
<p>Small General Service - Schedule SGS</p> <p><u>Applicability:</u> Available to all members of the Cooperative for all service requiring 30kVA to 112.5kVA transformer capacity. All use is subject to the established rules and regulations of the Cooperative.</p> <p><u>Character of Service:</u> Single-phase 60 Hertz alternating current, or where available, three-phase 60 Hertz alternating current, at the Cooperative's prevailing voltage levels.</p> <p><u>Monthly Rate:</u> Customer Charge Demand Charge - Per Billing kW Energy Charge - All kWh</p> <p><u>Determination of Billing Demand:</u> The billing demand shall be the maximum average kilowatt load used by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter.</p> <p><u>Power Factor:</u> The consumer agrees to maintain unity power factor nearly as practicable. The Cooperative reserves the right to measure such power factor at the time. Should such measurements indicate that the power factor at the time of maximum demand is less than 85%, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 85% and divided by the percent power factor.</p>	<p style="text-align: right;">\$43.07/Metr 6.49/kW 3.288c/kWh</p>
<p>PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE MAY 1 1991 PURSUANT TO 807 KAR 5:011, SECTION 9 (1) BY: <u>[Signature]</u> PUBLIC SERVICE COMMISSION MANAGER</p>	

Date of Issue 04/03/91 Date Effective 05/01/91
 Issued By [Signature] Title President & General Manager
 Issued by authority of an order of the Public Service Commission of Ky.
 Case No. 90-372 Dated 04/18/91

C-4-93

Form for Filing Rate Schedules

For All Territory Served

Fleming-Mason Rural Electric
Cooperative Corporation
P.O.Box 328
Flemingsburg, Ky 41041

P.S.C. No. 3
14th Revised Sheet No. 2a
Cancelling P.S.C. No. 3
13th Revised Sheet No. 2a

Name of Issuing Corporation

CLASSIFICATION OF SERVICE (T)	Rate Per Unit
<p>Small General Service - Schedule SGS</p> <p><u>Minimum Charge:</u> The monthly customer charge. For temporary or seasonal service a minimum charge of \$516.84 per annum is required in lieu of the monthly customer charge payable at the time of request for service.</p> <p><u>Temporary Service:</u> Temporary service shall be supplied in accordance with the foregoing rate except that the consumer shall pay in addition to the foregoing charges the total cost of connecting and disconnecting service less the value of materials returned to stock. The Cooperative may require a deposit in advance, or the full amount of the estimated bill for service, including the cost of connection and disconnection.</p> <p><u>Fuel Adjustment Clause:</u> The above rate may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for the losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. The fuel clause is subject to all other applicable provisions as set out in 807 KAR 5:056.</p>	<p>PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE MAY 1 1991 PURSUANT TO 807 KAR 5:011, SECTION 9 (1) BY: <u>[Signature]</u> PUBLIC SERVICE COMMISSION MANAGER</p>

Date of Issue 04/03/91 Date Effective 05/01/91
 Issued By [Signature] Title President & General Manager
 Issued by authority of an order of the Public Service Commission of Ky.
 Case No. 90-372 Dated 04/18/91

C-4-93

Form for Filing Rate Schedules

For All Territory Served

Fleming-Mason Rural Electric
 Cooperative Corporation
 P.O.Box 328
 Flemingsburg, Ky 41041

P.S.C. No. 3
14th Revised Sheet No. 2b
 Cancelling P.S.C. No. 3
13th Revised Sheet No. 2b

Name of Issuing Corporation

CLASSIFICATION OF SERVICE (T)	
Small General Service - Schedule SGS	Rate Per Unit
<p><u>Service Provisions:</u></p> <p>1. <u>Delivery Point.</u> If service is furnished at secondary voltage the delivery point shall be the metering point unless otherwise specified in the contract of service. All wiring, pole lines and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer.</p> <p>If service is furnished at the Cooperative's primary line voltage the delivery point shall be the point of attachment of the Cooperative's primary line to consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines and their electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.</p> <p><u>Service at Primary Voltage:</u></p> <p>If service is furnished at primary distribution voltage, a discount of \$0.40 shall apply to the demand charge.</p> <p><u>Terms of Payment:</u></p> <p>The above rates are net and are due on the first day of each month, the gross rates being 5% higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.</p>	
<p>This schedule supersedes Schedule SGS Case No. 90-081</p>	
<p style="text-align: right;">PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE</p> <p style="text-align: right;">MAY 1 1991</p> <p style="text-align: right;">PURSUANT TO 807 KAR 5:011, SECTION 9 (1)</p> <p style="text-align: right;">BY: <u>[Signature]</u> PUBLIC SERVICE COMMISSION MANAGER</p>	

Date of Issue 04/03/91 Date Effective 05/01/91
 Issued By [Signature] Title President & General Manager
 Issued by authority of an order of the Public Service Commission of Ky.
 Case No. 90-372 Dated 04/18/91

C-4-93

Form for Filing Rate Schedules

For All Territory Served

Fleming-Mason Rural Electric
 Cooperative Corporation
 P.O.Box 328
 Flemingsburg, Ky 41041

P.S.C. No. 3
 15th Revised Sheet No. 3
 Cancelling P.S.C. No. 3
 14th Revised Sheet No. 3

Name of Issuing Corporation

CLASSIFICATION OF SERVICE (I)		Rate Per Unit
Large General Service - Schedule LGS		
<p>Applicability: Available to all members of the Cooperative for all service requiring 112 kVA to 999kVA of transformer capacity. All use is subject to the established rules and regulations of the Cooperative.</p> <p>Character of Service: Three phase 60 Hertz alternating current at the Cooperative's prevailing voltage levels.</p> <p>Monthly Rate: Customer Charge Demand Charge - Per Billing kW Energy Charge - All kWh</p> <p>Determination of Billing Demand: The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided below.</p> <p>Power Factor Adjustment: The consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of maximum demand is less than 85%, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 85% and divided by the percent power factor.</p> <p>Minimum Charge: The monthly customer charge. For temporary or seasonal service a minimum charge of \$687.72 per annum is required in lieu of the monthly customer charge, payable at the time of request for service.</p>		<p>\$57.31/Metr 6.06/kW 3.299c/kWh</p>

Date of Issue 04/03/91

Date Effective 05/01/91

Issued By William P. Duesler

Title President & General Manager

Issued by authority of an order of the Public Service Commission of Kentucky

Case No. 90-372

Dated 04/18/91

SECTION 9 (1)

BY: [Signature]
 PURSUANT TO 807 KAR 5.011.
 MAY 1 1991
 PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE
 C-4-93

Form for Filing Rate Schedules

For All Territory Served

Fleming-Mason Rural Electric
Cooperative Corporation
P.O.Box 328
Flemingsburg, Ky 41041

P.S.C. No. 3
15th Revised Sheet No. 3a
Cancelling P.S.C. No. 3
14th Revised Sheet No. 3a

Name of Issuing Corporation

CLASSIFICATION OF SERVICE (T)	
Large General Service - Schedule LGS	Rate Per Unit
<p><u>Temporary Service:</u> Temporary service shall be applied in accordance with the foregoing rate except that the consumer shall pay in addition to the foregoing charges the total cost of connecting and disconnecting service less the value of materials returned to stock. The Cooperative may require a deposit, in advance, or the full amount of the estimated bill for service, including the cost of connection and disconnection.</p> <p><u>Fuel Adjustment Clause:</u> The above rate may be increased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This fuel clause is subject to all applicable provisions as set out in 807 KAR 5:056.</p> <p><u>Service Provisions:</u> 1. Delivery Point. If service is furnished at secondary voltage the delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring, pole lines and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer. If service is furnished at the Cooperative's primary line voltage, the delivery point shall be the point of attachment of the Cooperative's primary line to consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines and other electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.</p>	<p>PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE MAY 1 1991</p>

Date of Issue 04/03/91 Date Effective 04/18/91
 Issued By Anthony P. Dwyer Title President & General Manager
 Issued by authority of an order of the Public Service Commission of Ky.
 Case No. 90-372 Dated 04/18/91

PUBLIC SERVICE COMMISSION
MANAGER
C-4-1-3

Form for Filing Rate Schedules

For All Territory Served

Fleming-Mason Rural Electric
Cooperative Corporation
P.O.Box 328
Flemingsburg, Ky 41041

P.S.C. No. 3
15th Revised Sheet No. 3b
Cancelling P.S.C. No. 3
14th Revised Sheet No. 3b

Name of Issuing Corporation

CLASSIFICATION OF SERVICE (T)	Rate Per Unit
<p>Large General Service - Schedule LGS</p> <p><u>Service at Primary Voltage:</u> If service is furnished at primary distribution voltage, a discount of \$0.40 shall apply to the demand charge.</p> <p><u>Terms of Payment:</u> The above rates are net and are due on the first day of each month, the gross rates being 5% higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.</p> <p>This schedule supersedes Schedule LGS Case No. 90-081.</p> <p style="text-align: right;">PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE MAY 1 1991 PURSUANT TO 807 KAR 5:011. SECTION 9 (1) BY: <u>[Signature]</u> PUBLIC SERVICE COMMISSION MANAGER</p>	

Date of Issue 04/03/91 Date Effective 05/01/91
 Issued By [Signature] Title President & General Manager
 Issued by authority of an order of the Public Service Commission of Ky.
 Case No. 90-372 Dated 04/18/91

C 4-93

Form for Filing Rate Schedules

For All Territory Served

Fleming-Mason Rural Electric
Cooperative Corporation
P.O.Box 328
Flemingsburg, Ky 41041

P.S.C. No. 3
13th Revised Sheet No. 4
Cancelling P.S.C. No. 3
12th Revised Sheet No. 4

Name of Issuing Corporation

CLASSIFICATION OF SERVICE (I)	
Outdoor Lighting Service - Schedule OLS	Rate Per Unit
<p>Applicability: Available to members of the Cooperative for controlled lighting from dusk to dawn, approximately 4000 hours per year.</p> <p>Character of Service</p> <p>1. Standard Service: Street Lighting equipment furnished under the standard service rate shall consist of overhead service on wood poles within 300' of the Cooperative's existing 7200 or 14400 volt lines. The Cooperative will install, own, operate and maintain street lighting equipment including lamps, fixtures, circuits, protective equipment and transformers. The member shall pay the standard service rate.</p> <p>2. Ornamental Service: Upon request, the Cooperative will furnish, under the Ornamental Service Rate, ornamental poles of the Cooperative's choosing, together with overhead wiring as specified in 1. above. The member shall pay the Ornamental Service Rate.</p> <p>3. Directional Service: Upon request, the Cooperative will furnish, under the Directional Service Rate, directional lights on wood poles with overhead wiring as specified in 1. above. The member shall pay the Directional Service Rate.</p> <p>4. Other than systems specified under Standard, Ornamental or Directional Service should the member require either initially or upon replacement, a system or equipment other than that described in 1, 2 or 3 above, the member may make a nonrefundable contribution to the Cooperative. Where installations are located within 300 feet of the Cooperative's existing 7200 or 14400 volt facilities, the contribution may be equal to the difference in the installed cost between the system or equipment so required and the cost of a conventional system specified in 1, 2 or 3 above. Where installations are located greater than 300</p>	

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 1 1991

PURSUANT TO 807 KAR 5.011,
SECTION 9 (1)

BY: *[Signature]*
PUBLIC SERVICE COMMISSION MANAGER

Date of Issue 04/03/91 Date Effective 05/01/91
Issued By *[Signature]* Title President & General Manager
Issued by authority of an order of the Public Service Commission of Ky.
Case No. 90-372 Dated 04/18/91

C-4-93

Form for Filing Rate Schedules

For All Territory Served

Fleming-Mason Rural Electric
Cooperative Corporation
P.O.Box 328
Flemingsburg, Ky 41041

P.S.C. No. 3
13th Revised Sheet No. 4a
Cancelling P.S.C. No. 3
12th Revised Sheet No. 4a

Name of Issuing Corporation

CLASSIFICATION OF SERVICE (T)		Rate Per Unit
Outdoor Lighting Service - Schedule OLS		
feet of the Cooperative's 7200 or 14400 volt facilities, the contribution may be equal to the installed cost for the system or equipment required for service for the portion in excess of 300 feet, plus the cost differential if any, for that portion of the service or facilities under 300 feet. In a similar manner the member will pay the difference in the cost of operation and maintaining such system or equipment and the cost of operation and maintaining a conventional overhead system		
4. Any installation costs which are to be borne by the member are due and payable at the time of installation.		
PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE		
		MAY 1 1991
		PURSUANT TO 807 KAR 5:011, SECTION 9 (1)
Monthly Rate:		BY: <u>Steve Miller</u> PUBLIC SERVICE COMMISSION MANAGER
<u>Mercury Vapor</u> 7,000 Lumens (approx.)	<u>Watt</u> 207	Standard Service \$ 5.99/mo. Ornamental Service 14.45/mo.
20,000 Lumens (approx.)	453	Standard Service \$11.42/mo. Ornamental Service 18.74/mo.
<u>High Pressure Sodium</u> 9,500 Lumens (approx.)	<u>Watt</u> 117	Standard Service \$ 6.10/mo. Ornamental Service 13.42/mo. Directional Service 6.20/mo
22,000 Lumens (approx.)	242	Standard Service \$ 8.45/mo. Ornamental Service 15.78/mo. Directional Service 8.28/mo.
50,000 Lumens (approx.)	485	Standard Service \$12.39/mo. Ornamental Service 19.31/mo. Directional Service 12.09/mo.

Date of Issue 04/03/91 Date Effective 05/01/91
 Issued By Antony P. Duvall Title President & General Manager
 Issued by authority of an order of the Public Service Commission of Ky.
 Case No. 90-372 Dated 04/18/91

C.4-93

Form for Filing Rate Schedules

For All Territory Served

Fleming-Mason Rural Electric
 Cooperative Corporation
 P.O.Box 328
 Flemingsburg, Ky 41041

P.S.C. No. 3
13th Revised Sheet No. 4b
 Cancelling P.S.C. No. 3
12th Revised Sheet No. 4b

Name of Issuing Corporation

CLASSIFICATION OF SERVICE (T)	
	Rate Per Unit
<p>Outdoor Lighting Service - Schedule OLS</p> <p><u>Minimum Charge</u> First year, or any portion thereof, the sum of the monthly charge multiplied by 12 per unit payable in advance. Thereafter, the monthly charge per month per unit.</p> <p><u>Additional Charges:</u> The above charge and term applies to lights mounted on existing Cooperative poles with 120 volts available, or on Cooperative poles, to be set, within 150 feet of an existing 120 volt source. If additional secondary service poles, or conductor, is required the term of the agreement shall be extended in proportion to the number of additional poles needed in excess of one, at the rate of the sum of the monthly charge multiplied by 12 for each additional pole, all paid in advance at the time of commencement of service.</p> <p><u>Fuel Adjustment Clause:</u> The above rate may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for line losses. The monthly energy to which this clause applies for billing purposes is the average monthly operations of 333 hours times the wattage listed above for the appropriate light. This fuel clause is subject to all other applicable provisions as set out in 807 KAR 5:056.</p> <p><u>Terms of Payment:</u> The above rates are net and are due on the first day of each month, the gross rates being 5% higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.</p> <p>This schedule supersedes Schedule OLS Case No. 90-081.</p>	<p>PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE MAY 1 1991</p> <p>PURSUANT TO 807 KAR 5:011, SECTION 9 (1) BY: <i>[Signature]</i> PUBLIC SERVICE COMMISSION MANAGER</p>

Date of Issue 04/03/91 Date Effective 05/01/91
 Issued By *[Signature]* Title President & General Manager
 Issued by authority of an order of the Public Service Commission of Ky.
 Case No. 90-372 Dated 04/18/91

C-4-93

Form for Filing Rate Schedules

For All Territory Served

Fleming-Mason Rural Electric
Cooperative Corporation
P.O.Box 328
Flemingsburg, Ky 41041

P.S.C. No. 3
14th Revised Sheet No. 5b
Cancelling P.S.C. No. 3
13th Revised Sheet No. 5b

Name of Issuing Corporation

CLASSIFICATION OF SERVICE (I)	
	Rate Per Unit
<p>All Electric School - Schedule AES</p> <p><u>Applicability:</u> Available to all public or nonprofit private schools whose total energy requirement excluding lighting for athletic fields, is supplied by electricity furnished by the Cooperative.</p> <p><u>Character of Service:</u> Single or three-phase 60 Hertz alternating current, at the Cooperative's prevailing voltage levels.</p> <p><u>Monthly Rate:</u> Customer Charge Energy Charge - For All kWh</p> <p><u>Minimum Charge:</u> The minimum annual charge will be not less than \$19.00 per kVA of required transformer capacity as determined by the Cooperative.</p> <p><u>Term of Contract:</u> Service under this rate schedule will be furnished under an "Agreement for Purchase of Power" for a term of not less than five (5) years.</p>	<p>\$55.38/Metr 5.324c/kWh</p>
<p>PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE</p> <p>MAY 1 1991</p> <p>PURSUANT TO 807 KAR 5:011, SECTION 9 (1)</p> <p>BY: <u>Sharon Latta</u> PUBLIC SERVICE COMMISSION MANAGER</p>	

Date of Issue 04/03/91 Date Effective 05/01/91
 Issued By Anthony P. Owsen Title President & General Manager
 Issued by authority of an order of the Public Service Commission of Ky.
 Case No. 90-372 Dated 04/18/91

C4-93

Form for Filing Rate Schedules

For All Territory Served

Fleming-Mason Rural Electric
Cooperative Corporation
P.O.Box 328
Flemingsburg, Ky 41041

P.S.C. No. 3
18th Revised Sheet No. 5c
Cancelling P.S.C. No. 3
17th Revised Sheet No. 5c

Name of Issuing Corporation

CLASSIFICATION OF SERVICE (T)		Rate Per Unit
<p>All Electric School - Schedule AES</p> <p><u>Fuel Adjustment Clause:</u> The above rate may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This fuel clause is subject to all applicable provisions as set out in 807 KAR 5:056.</p> <p><u>Terms of Payment</u> The above rates are net and are due on the first day of each month, the gross rates being 5% higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.</p> <p>This schedule supersedes Schedule AES, Case No. 90-081.</p>		
<p>PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE</p> <p>MAY 1 1991</p> <p>PURSUANT TO 807 KAR 5:011, SECTION 9(1)</p> <p>BY: <u>[Signature]</u> PUBLIC SERVICE COMMISSION MANAGER</p>		

Date of Issue 04/03/91 Date Effective 05/01/91
 Issued By [Signature] Title President & General Manager
 Issued by authority of an order of the Public Service Commission of Ky.
 Case No. 90-372 Dated 04/18/91

C4-93

Form for Filing Rate Schedules

For Special Contracted Cons-Wyoming

Fleming-Mason Rural Electric
Cooperative Corporation
P.O.Box 328
Flemingsburg, Ky 41041

P.S.C. No. 3
14th Revised Sheet No. 6
Cancelling P.S.C. No. 3
13th Revised Sheet No. 6

Name of Issuing Corporation

CLASSIFICATION OF SERVICE (I)	
	Rate Per Unit
<p>Special Contracted Service-Texas Eastern Transmission Corp.</p> <p><u>Applicability:</u> Available to consumers compressor station located within the Cooperative's service territory, but not electrically connected to the Cooperative's distribution system.</p> <p><u>Condition:</u> An "Agreement for Purchase Power" shall be executed by the consumer for service under this schedule.</p> <p><u>Character of Service:</u> Three-phase 60 Hertz alternating current, at the voltage of existing facilities, from 100kVA of transformer capacity.</p> <p><u>Monthly Rate:</u> Customer Charge Demand Charge - Per Billing kW Energy Charge - For All kWh</p> <p><u>Determination of Billing Demand:</u> The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided below.</p> <p><u>Power Factor Adjustment:</u> The consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of maximum demand is less than 85%, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 85% divided by the percent power factor.</p>	<p>\$627.42/Mtr 9.24/kW 3.151c/kWh</p>

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 1 1991
PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: [Signature]
PUBLIC SERVICE COMMISSION MANAGER

Date of Issue 04/03/91 Date Effective 05/01/91
Issued By [Signature] Title President & General Manager
Issued by authority of an order of the Public Service Commission of Ky.
Case No. 90-372 Dated 04/18/91

C 4-93

Form for Filing Rate Schedules

For Special Contracted Cons-Wyoming

Fleming-Mason Rural Electric
Cooperative Corporation
P.O.Box 328
Flemingsburg, Ky 41041

P.S.C. No. 3
14th Revised Sheet No. 6a
Cancelling P.S.C. No. 3
13th Revised Sheet No. 6a

Name of Issuing Corporation

CLASSIFICATION OF SERVICE (T)	Rate Per Unit
<p>Special Contracted Service-Texas Eastern Transmission Corp.</p> <p><u>Minimum Charge:</u> As specified in the Agreement for Purchase Power.</p> <p><u>Fuel Adjustment Clause:</u> The above rate may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This fuel clause is subject to all applicable provisions as set out in 807 KAR 5:056.</p> <p><u>Service at Primary Voltage:</u> If service is furnished at primary distribution voltage, a discount of \$0.25 shall apply to the demand charge.</p> <p><u>Terms of Payment:</u> The above rates are net and are due on the first day of each month, the gross rates being 5% higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.</p> <p>This schedule supersedes Schedule SCS-TETC, Case No. _____ PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE MAY 1 1991 PURSUANT TO 807 KAR 5:011, SECTION 9 (1) BY: <u>[Signature]</u> PUBLIC SERVICE COMMISSION MANAGER</p>	

Date of Issue 04/03/91 Date Effective 05/01/91
 Issued By [Signature] Title President & General Manager
 Issued by authority of an order of the Public Service Commission of Ky.
 Case No. 90-372 Dated 04/18/91

C-4-93

Form for Filing Rate Schedules

For All Territory Served

Fleming-Mason Rural Electric
 Cooperative Corporation
 P.O.Box 328
 Flemingsburg, Ky 41041

P.S.C. No. 3
 15th Revised Sheet No. 7
 Cancelling P.S.C. No. 3
 14th Revised Sheet No. 7

Name of Issuing Corporation

CLASSIFICATION OF SERVICE (I)		Rate Per Unit						
Large Industrial Service - Schedule LIS 3								
<p>Applicability: Available to all members of the Cooperative for all service where the monthly contract demand is 10,000 kW and above. All use is subject to the established rules and regulations of the Cooperative.</p> <p>Condition: An "Agreement for Purchased Power" shall be executed by the consumer for service under this schedule.</p> <p>Character of Service: Three-phase 60 Hertz alternating current at specified in Agreement for Purchased Power.</p> <p>Monthly Rate: Customer Charge Demand Charge - Per Billing kW Energy Charge - For All kWh</p> <p>Determination of Billing Demand: The monthly billing demand shall be the greater of (A) or (B) listed below: (A) The contract demand (B) The Kilowatt demand as metered at the load center shall be the highest average rate at which energy is used during any fifteen minute interval during the current month during the below listed hours:</p> <table border="1"> <thead> <tr> <th>Months</th> <th>Hours Applicable for Demand Billing-EST</th> </tr> </thead> <tbody> <tr> <td>October - April</td> <td>7:00 A.M. to 12:00 Noon; 5:00 P.M. to 10:00 P.M.</td> </tr> <tr> <td>May - September</td> <td>10:00 A.M. to 10:00 P.M.</td> </tr> </tbody> </table>		Months	Hours Applicable for Demand Billing-EST	October - April	7:00 A.M. to 12:00 Noon; 5:00 P.M. to 10:00 P.M.	May - September	10:00 A.M. to 10:00 P.M.	<p>\$1069.00/Mo 6.39/kW 2.928c/kWh</p>
Months	Hours Applicable for Demand Billing-EST							
October - April	7:00 A.M. to 12:00 Noon; 5:00 P.M. to 10:00 P.M.							
May - September	10:00 A.M. to 10:00 P.M.							

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE

MAY 1 1991

PURSUANT TO 807 KAR 5:011
 SECTION 9 (1)

BY: *[Signature]*
 PUBLIC SERVICE COMMISSION MANAGER

Date of Issue 04/03/91 Date Effective 05/01/91
 Issued By *[Signature]* Title President & General Manager
 Issued by authority of an order of the Public Service Commission of Ky.
 Case No. 90-372 Dated 04/18/91

C 4-93

Form for Filing Rate Schedules

For All Territory Served

Fleming-Mason Rural Electric
 Cooperative Corporation
 P.O.Box 328
 Flemingsburg, Ky 41041

P.S.C. No. 3
 15th Revised Sheet No. 7a
 Cancelling P.S.C. No. 3
 14th Revised Sheet No. 7a

Name of Issuing Corporation

CLASSIFICATION OF SERVICE (T)		Rate Per Unit
Large Industrial Service - Schedule LIS 3		
<p><u>Minimum Monthly Charge:</u> The minimum monthly charge shall not be less than the sum of the consumer charge plus the product of the billing demand multiplied by the demand charge per KW.</p> <p><u>Power Factor Adjustment:</u> The consumer agrees to maintain a unity power factor as nearly as practicable at each delivery point at the time of the monthly maximum demand. When the power factor is determined to be less than 90%, the monthly maximum demand at the delivery point will be adjusted by multiplying the actual monthly maximum demand by 90% and dividing this product by the actual power factor at the time of the monthly maximum demand.</p> <p><u>Fuel Adjustment Clause:</u> The above rate may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for line loss will not exceed 10% and is based on a twelve month moving average of such losses. This fuel clause is subject to all applicable provisions as set out in 807 KAR 5:056.</p> <p><u>Terms of Payment:</u> The above rates are net and are due on the first day of each month, the gross rates being 5% higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.</p>		
<p>This schedule supersedes Schedule LIS 3, Case No. 90-081.</p>		<p>PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE MAY 1 1991</p> <p>PURSUANT TO 807 KAR 5:01 SECTION 9 (1)</p> <p>BY: <i>[Signature]</i> PUBLIC SERVICE COMMISSION MANAGER</p>

Date of Issue 04/03/91 Date Effective 05/01/91
 Issued By *[Signature]* Title President & General Manager
 Issued by authority of an order of the Public Service Commission of Ky.
 Case No. 90-372 Dated 04/18/91

C-4-93

Form for Filing Rate Schedules

For All Territory Served

Fleming-Mason Rural Electric
 Cooperative Corporation
 P.O.Box 328
 Flemingsburg, Ky 41041

P.S.C. No. 3
 4th Revised Sheet No. 8
 Cancelling P.S.C. No. 3
 3rd Revised Sheet No. 8

Name of Issuing Corporation

CLASSIFICATION OF SERVICE (I)		Rate Per Unit									
Large Industrial Service - Schedule LIS 1											
<p><u>Applicability:</u> Available to all members of the Cooperative for all service where the monthly contract demand is between 1000KW and 4999KW. All use is subject to the established rules and regulations of the Cooperative.</p> <p><u>Condition:</u> An "Agreement for Purchased Power" shall be executed by the consumer for service under this schedule.</p> <p><u>Character of Service:</u> Three-phase 60 Hertz alternating current at specified in Agreement for Purchased Power.</p> <p><u>Monthly Rate:</u> Customer Charge Demand Charge - Per Billing kW Energy Charge - For All kWh</p> <p><u>Determination of Billing Demand:</u> The monthly billing demand shall be the greater of (A) or (B) listed below: (A) The contract demand (B) The Kilowatt demand as metered at the load center shall be the highest average rate at which energy is used during any fifteen minute interval during the current month during the below listed hours:</p> <table border="0"> <tr> <td><u>Months</u></td> <td><u>Hours Applicable for Demand Billing-EST</u></td> <td></td> </tr> <tr> <td>October - April</td> <td>7:00 A.M. to 12:00 Noon; 5:00 P.M. to 10:00 P.M.</td> <td></td> </tr> <tr> <td>May - September</td> <td>10:00 A.M. to 10:00 P.M.</td> <td></td> </tr> </table>		<u>Months</u>	<u>Hours Applicable for Demand Billing-EST</u>		October - April	7:00 A.M. to 12:00 Noon; 5:00 P.M. to 10:00 P.M.		May - September	10:00 A.M. to 10:00 P.M.		<p>\$535.00/Mo 7.82/kW 3.402c/kWh</p>
<u>Months</u>	<u>Hours Applicable for Demand Billing-EST</u>										
October - April	7:00 A.M. to 12:00 Noon; 5:00 P.M. to 10:00 P.M.										
May - September	10:00 A.M. to 10:00 P.M.										
		<p>PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE MAY 1 1991 PURSUANT TO 807 KAR 5:011 SECTION 9 (1) BY: <u>[Signature]</u> PUBLIC SERVICE COMMISSION MANAGER</p>									

Date of Issue 04/03/91 Date Effective 05/01/91
 Issued By [Signature] Title President & General Manager
 Issued by authority of an order of the Public Service Commission of Ky.
 Case No. 90-372 Dated 04/18/91

CH-93

Form for Filing Rate Schedules

For All Territory Served

Fleming-Mason Rural Electric
 Cooperative Corporation
 P.O.Box 328
 Flemingsburg, Ky 41041

P.S.C. No. 3
4th Revised Sheet No. 8a
 Cancelling P.S.C. No. 3
3rd Revised Sheet No. 8a

Name of Issuing Corporation

CLASSIFICATION OF SERVICE (T)		Rate Per Unit
Large Industrial Service - Schedule LIS 1		
<p><u>Minimum Monthly Charge:</u> The minimum monthly charge shall not be less than the sum of the consumer charge plus the product of the billing demand multiplied by the demand charge per KW.</p> <p><u>Power Factor Adjustment:</u> The consumer agrees to maintain a unity power factor as nearly as practicable at each delivery point at the time of the monthly maximum demand. When the power factor is determined to be less than 90%, the monthly maximum demand at the delivery point will be adjusted by multiplying the actual monthly maximum demand by 90% and dividing this product by the actual power factor at the time of the monthly maximum demand.</p> <p><u>Fuel Adjustment Clause:</u> The above rate may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for line loss will not exceed 10% and is based on a twelve month moving average of such losses. This fuel clause is subject to all applicable provisions as set out in 807 KAR 5:056.</p> <p><u>Terms of Payment:</u> The above rates are net and are due on the first day of each month, the gross rates being 5% higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.</p>		
<p>This schedule supersedes Schedule LIS 1, Case No. 90-081.</p>		
		PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE MAY 1 1991
		PURSUANT TO 807 KAR 5:011, SECTION 9 (1)
		BY: <u>Sharon Keller</u> PUBLIC SERVICE COMMISSION MANAGER

Date of Issue 04/03/91 Date Effective 05/01/91
 Issued By Chadley P. O'Neal Title President & General Manager
 Issued by authority of an order of the Public Service Commission of Ky.
 Case No. 90-372 Dated 04/18/91

C-4-93

Form for Filing Rate Schedules

For All Territory Served

Fleming-Mason Rural Electric
 Cooperative Corporation
 P.O.Box 328
 Flemingsburg, Ky 41041

P.S.C. No. 3
4th Revised Sheet No. 9
 Cancelling P.S.C. No. 3
3rd Revised Sheet No. 9

Name of Issuing Corporation

CLASSIFICATION OF SERVICE (I)		Rate Per Unit									
Large Industrial Service - Schedule LIS 2											
<p><u>Applicability:</u> Available to all members of the Cooperative for all service where the monthly contract demand is between 5000KW and 9999KW. All use is subject to the established rules and regulations of the Cooperative.</p> <p><u>Condition:</u> An "Agreement for Purchased Power" shall be executed by the consumer for service under this schedule.</p> <p><u>Character of Service:</u> Three-phase 60 Hertz alternating current at specified in Agreement for Purchased Power.</p> <p><u>Monthly Rate:</u> Customer Charge Demand Charge - Per Billing kW Energy Charge - For All kWh</p> <p><u>Determination of Billing Demand:</u> The monthly billing demand shall be the greater of (A) or (B) listed below: (A) The contract demand (B) The Kilowatt demand as metered at the load center shall be the highest average rate at which energy is used during any fifteen minute interval during the current month during the below listed hours:</p> <table border="0" style="width: 100%;"> <tr> <td style="text-align: center;"><u>Months</u></td> <td style="text-align: center;"><u>Hours Applicable for Demand Billing-EST</u></td> <td></td> </tr> <tr> <td>October - April</td> <td>7:00 A.M. to 12:00 Noon; 5:00 P.M. to 10:00 P.M.</td> <td>MAY 1 1991</td> </tr> <tr> <td>May - September</td> <td>10:00 A.M. to 10:00 P.M.</td> <td></td> </tr> </table>		<u>Months</u>	<u>Hours Applicable for Demand Billing-EST</u>		October - April	7:00 A.M. to 12:00 Noon; 5:00 P.M. to 10:00 P.M.	MAY 1 1991	May - September	10:00 A.M. to 10:00 P.M.		<p>\$1069.00/Mo 7.82/kW 3.077c/kWh</p>
<u>Months</u>	<u>Hours Applicable for Demand Billing-EST</u>										
October - April	7:00 A.M. to 12:00 Noon; 5:00 P.M. to 10:00 P.M.	MAY 1 1991									
May - September	10:00 A.M. to 10:00 P.M.										
		PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE PURSUANT TO 807 KAR 5:011 SECTION 9 (1) BY: <u>[Signature]</u> PUBLIC SERVICE COMMISSION MANAGER									

Date of Issue 04/03/91 Date Effective 05/01/91
 Issued By [Signature] Title President & General Manager
 Issued by authority of an order of the Public Service Commission of Ky.
 Case No. 90-372 Dated 04/18/91

C4-93

Form for Filing Rate Schedules

For All Territory Served

Fleming-Mason Rural Electric
Cooperative Corporation
P.O.Box 328
Flemingsburg, Ky 41041

P.S.C. No. 3
4th Revised Sheet No. 9a
Cancelling P.S.C. No. 3
3rd Revised Sheet No. 9a

Name of Issuing Corporation

CLASSIFICATION OF SERVICE (T)	Rate Per Unit
<p>Large Industrial Service - Schedule LIS 2</p> <p><u>Minimum Monthly Charge:</u> The minimum monthly charge shall not be less than the sum of the consumer charge plus the product of the billing demand multiplied by the demand charge per KW.</p> <p><u>Power Factor Adjustment:</u> The consumer agrees to maintain a unity power factor as nearly as practicable at each delivery point at the time of the monthly maximum demand. When the power factor is determined to be less than 90%, the monthly maximum demand at the delivery point will be adjusted by multiplying the actual monthly maximum demand by 90% and dividing this product by the actual power factor at the time of the monthly maximum demand.</p> <p><u>Fuel Adjustment Clause:</u> The above rate may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for line loss will not exceed 10% and is based on a twelve month moving average of such losses. This fuel clause is subject to all applicable provisions as set out in 807 KAR 5:056.</p> <p><u>Terms of Payment:</u> The above rates are net and are due on the first day of each month, the gross rates being 5% higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.</p>	<p>PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE MAY 1 1991 PURSUANT TO 807 KAR 5:011, SECTION 9 (1) BY: <i>Shawn Latta</i> PUBLIC SERVICE COMMISSION MANAGER</p>
<p>This schedule supersedes Schedule LIS 2, Case No. 90-081.</p>	

Date of Issue 04/03/91 Date Effective 05/01/91
 Issued By *Orville P. Duesler* Title President & General Manager
 Issued by authority of an order of the Public Service Commission of Ky.
 Case No. 90-372 Dated 04/18/91

C-4-93

Form for Filing Rate Schedules

For All Territory Served

Fleming-Mason Rural Electric
Cooperative Corporation
P.O.Box 328
Flemingsburg, Ky 41041

P.S.C. No. 3
4th Revised Sheet No. 10
Cancelling P.S.C. No. 3
3rd Revised Sheet No. 10

Name of Issuing Corporation

CLASSIFICATION OF SERVICE (I)		Rate Per Unit						
Large Industrial Service - Schedule LIS 4								
<p><u>Applicability:</u> Available to all members of the Cooperative for individually metered service where the monthly contract demand is 1000 - 4999 kW with a monthly energy usage equal to or greater than 425 hours per kW of billing demand.</p> <p><u>Condition:</u> An "Agreement for Purchased Power" shall be executed by the consumer for service under this schedule.</p> <p><u>Character of Service:</u> Three-phase 60 Hertz alternating current at specified in Agreement for Purchased Power.</p> <p><u>Monthly Rate:</u> Customer Charge Demand Charge - Per Billing kW Energy Charge - For All kWh</p> <p><u>Determination of Billing Demand:</u> The monthly billing demand shall be the greater of (A) or (B) listed below: (A) The contract demand (B) The ultimate consumer's highest demand during the current month or preceding eleven months coincide with the load center's peak demand. The load center's peak demand is the highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month and adjusted for power factor as provided herein:</p> <table border="1"> <thead> <tr> <th>Months</th> <th>Hours Applicable for Demand Billing-EST</th> </tr> </thead> <tbody> <tr> <td>October - April</td> <td>7:00 A.M. to 12:00 Noon; 5:00 P.M. to 10:00 P.M.</td> </tr> <tr> <td>May - September</td> <td>10:00 A.M. to 10:00 P.M.</td> </tr> </tbody> </table>		Months	Hours Applicable for Demand Billing-EST	October - April	7:00 A.M. to 12:00 Noon; 5:00 P.M. to 10:00 P.M.	May - September	10:00 A.M. to 10:00 P.M.	<p>\$535.00/Mo 5.39/kW 3.445c/kWh</p>
Months	Hours Applicable for Demand Billing-EST							
October - April	7:00 A.M. to 12:00 Noon; 5:00 P.M. to 10:00 P.M.							
May - September	10:00 A.M. to 10:00 P.M.							

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 1 1991

PURSUANT TO 807 KAR 5-011,
SECTION 9 (1)

BY: *[Signature]*
PUBLIC SERVICE COMMISSION MANAGER

Date of Issue 04/03/91 Date Effective 05/01/91
Issued By *[Signature]* Title President & General Manager
Issued by authority of an order of the Public Service Commission of Ky.
Case No. 90-372 Dated 04/18/91

C4-93

Form for Filing Rate Schedules

For All Territory Served

Fleming-Mason Rural Electric
Cooperative Corporation
P.O.Box 328
Flemingsburg, Ky 41041

P.S.C. No. 3
4th Revised Sheet No. 10a
Cancelling P.S.C. No. 3
3rd Revised Sheet No. 10a

Name of Issuing Corporation

CLASSIFICATION OF SERVICE (T)	
Large Industrial Service - Schedule LIS 4	Rate Per Unit
<p><u>Minimum Monthly Charge:</u> The minimum monthly charge shall not be less than the sum of (A), (B), and (C) below: (A) The customer charge, plus (B) The product of the billing demand multiplied by the demand charge, plus (C) The product of the billing demand multiplied by 425 hours and the energy charge per kWh.</p> <p><u>Power Factor Adjustment:</u> The consumer agrees to maintain a unity power factor as nearly as practicable at each delivery point at the time of the monthly maximum demand. When the power factor is determined to be less than 90%, the monthly maximum demand at the delivery point will be adjusted by multiplying the actual monthly maximum demand by 90% and dividing this product by the actual power factor at the time of the monthly maximum demand.</p> <p><u>Fuel Adjustment Clause:</u> The above rate may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for line loss will not exceed 10% and is based on a twelve month moving average of such losses. This fuel clause is subject to all applicable provisions as set out in 807 KAR 5:056.</p> <p><u>Terms of Payment:</u> The above rates are net and are due on the first day of each month, the gross rates being 5% higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.</p>	
<p>This schedule supersedes Schedule LIS 4, Case No. 90-081.</p>	

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 1 1991

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: [Signature]
PUBLIC SERVICE COMMISSION MANAGER

Date of Issue 04/03/91 Date Effective 05/01/91
Issued By [Signature] Title President & General Manager
Issued by authority of an order of the Public Service Commission of Ky.
Case No. 90-372 Dated 04/18/91

C-4-93

Form for Filing Rate Schedules

For All Territory Served

Fleming-Mason Rural Electric
Cooperative Corporation
P.O.Box 328
Flemingsburg, Ky 41041

P.S.C. No. 3
4th Revised Sheet No. 11
Cancelling P.S.C. No. 3
3rd Revised Sheet No. 11

Name of Issuing Corporation

CLASSIFICATION OF SERVICE (I)		Rate Per Unit						
Large Industrial Service - Schedule LIS 5								
<p>Applicability: Available to all members of the Cooperative for individually metered service where the monthly contract demand is 5000 - 9999 kW with a monthly energy usage equal to or greater than 425 hours per kW of billing demand.</p> <p>Condition: An "Agreement for Purchased Power" shall be executed by the consumer for service under this schedule.</p> <p>Character of Service: Three-phase 60 Hertz alternating current at specified in Agreement for Purchased Power.</p> <p>Monthly Rate: Customer Charge Demand Charge - Per Billing kW Energy Charge - For All kWh</p> <p>Determination of Billing Demand: The monthly billing demand shall be the greater of (A) or (B) listed below: (A) The contract demand (B) The ultimate consumer's highest demand during the current month or preceding eleven months coincide with the load center's peak demand. The load center's peak demand is the highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month and adjusted for power factor as provided herein:</p> <table border="1"> <thead> <tr> <th>Months</th> <th>Hours Applicable for Demand Billing-EST</th> </tr> </thead> <tbody> <tr> <td>October - April</td> <td>7:00 A.M. to 12:00 Noon; 5:00 P.M. to 10:00 P.M.</td> </tr> <tr> <td>May - September</td> <td>10:00 A.M. to 10:00 P.M.</td> </tr> </tbody> </table>		Months	Hours Applicable for Demand Billing-EST	October - April	7:00 A.M. to 12:00 Noon; 5:00 P.M. to 10:00 P.M.	May - September	10:00 A.M. to 10:00 P.M.	<p>\$1069.00/Mo 5.39/kW 3.120c/kWh</p>
Months	Hours Applicable for Demand Billing-EST							
October - April	7:00 A.M. to 12:00 Noon; 5:00 P.M. to 10:00 P.M.							
May - September	10:00 A.M. to 10:00 P.M.							

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
MAY 1 1991
PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)
BY: *Shawn Helms*
PUBLIC SERVICE COMMISSION MANAGER

Date of Issue 04/03/91 Date Effective 05/01/91
Issued By *Cherry P. Duvall* Title President & General Manager
Issued by authority of an order of the Public Service Commission of Ky.
Case No. 90-372 Dated 04/18/91

C 4-93

Form for Filing Rate Schedules

For All Territory Served

Fleming-Mason Rural Electric
Cooperative Corporation
P.O.Box 328
Flemingsburg, Ky 41041

P.S.C. No. 3
4th Revised Sheet No. 11a
Cancelling P.S.C. No. 3
3rd Revised Sheet No. 11a

Name of Issuing Corporation

CLASSIFICATION OF SERVICE (T)		Rate Per Unit
Large Industrial Service - Schedule LIS 5		
<p><u>Minimum Monthly Charge:</u> The minimum monthly charge shall not be less than the sum of (A), (B), and (C) below:</p> <p>(A) The customer charge, plus</p> <p>(B) The product of the billing demand multiplied by the demand charge, plus</p> <p>(C) The product of the billing demand multiplied by 425 hours and the energy charge per kWh.</p> <p><u>Power Factor Adjustment:</u> The consumer agrees to maintain a unity power factor as nearly as practicable at each delivery point at the time of the monthly maximum demand. When the power factor is determined to be less than 90%, the monthly maximum demand at the delivery point will be adjusted by multiplying the actual monthly maximum demand by 90% and dividing this product by the actual power factor at the time of the monthly maximum demand.</p> <p><u>Fuel Adjustment Clause:</u> The above rate may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for line loss will not exceed 10% and is based on a twelve month moving average of such losses. This fuel clause is subject to all applicable provisions as set out in 807 KAR 5:056.</p> <p><u>Terms of Payment:</u> The above rates are net and are due on the first day of each month, the gross rates being 5% higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.</p>		
<p>This schedule supersedes Schedule LIS 5, Case No. 90-087</p>		<p>PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE MAY 1 1991 PURSUANT TO 807 KAR 5:011, SECTION 9 (1) BY: <i>George J. Miller</i> PUBLIC SERVICE COMMISSION MANAGER</p>

Date of Issue 04/03/91 Date Effective 05/01/91
 Issued By *Antoine P. Duesky* Title President & General Manager
 Issued by authority of an order of the Public Service Commission of Ky.
 Case No. 90-372 Dated 04/18/91

C4-93

Form for Filing Rate Schedules

For All Territory Served

Fleming-Mason Rural Electric
Cooperative Corporation
P.O.Box 328
Flemingsburg, Ky 41041

P.S.C. No. 3
4th Revised Sheet No. 12
Cancelling P.S.C. No. 3
3rd Revised Sheet No. 12

Name of Issuing Corporation

CLASSIFICATION OF SERVICE (I)		Rate Per Unit						
Large Industrial Service - Schedule LIS 6								
<p><u>Applicability:</u> Available to all members of the Cooperative for individually metered service where the monthly contract demand is 10,000 kW and above with a monthly energy usage equal to or greater than 425 hours per kW of billing demand.</p> <p><u>Condition:</u> An "Agreement for Purchased Power" shall be executed by the consumer for service under this schedule.</p> <p><u>Character of Service:</u> Three-phase 60 Hertz alternating current at specified in Agreement for Purchased Power.</p> <p><u>Monthly Rate:</u> Customer Charge Demand Charge - Per Billing kW Energy Charge - For All kWh</p> <p><u>Determination of Billing Demand:</u> The monthly billing demand shall be the greater of (A) or (B) listed below: (A) The contract demand (B) The ultimate consumer's highest demand during the current month or preceding eleven months coincident with the load center's peak demand. The load center's peak demand is the highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month and adjusted for power factor as provided herein:</p> <table border="1"> <thead> <tr> <th>Months</th> <th>Hours Applicable for Demand Billing-EST</th> </tr> </thead> <tbody> <tr> <td>October - April</td> <td>7:00 A.M. to 12:00 Noon; 5:00 P.M. to 10:00 P.M.</td> </tr> <tr> <td>May - September</td> <td>10:00 P.M. to 10:00 P.M.</td> </tr> </tbody> </table>		Months	Hours Applicable for Demand Billing-EST	October - April	7:00 A.M. to 12:00 Noon; 5:00 P.M. to 10:00 P.M.	May - September	10:00 P.M. to 10:00 P.M.	<p>\$1069.00/Mo 5.39/kW 2.718c/kWh</p>
Months	Hours Applicable for Demand Billing-EST							
October - April	7:00 A.M. to 12:00 Noon; 5:00 P.M. to 10:00 P.M.							
May - September	10:00 P.M. to 10:00 P.M.							

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
MAY 1 1991
PURSUANT TO 807 KAR 5.011,
SECTION 9 (1)
BY: *[Signature]*
PUBLIC SERVICE COMMISSION MANAGER

Date of Issue 04/03/91 Date Effective 05/01/91
Issued By *[Signature]* Title President & General Manager
Issued by authority of an order of the Public Service Commission of Ky.
Case No. 90-372 Dated 04/18/91

C 4-93

Form for Filing Rate Schedules

For All Territory Served

Fleming-Mason Rural Electric
Cooperative Corporation
P.O.Box 328
Flemingsburg, Ky 41041

P.S.C. No. 3
4th Revised Sheet No. 12a
Cancelling P.S.C. No. 3
3rd Revised Sheet No. 12a

Name of Issuing Corporation

CLASSIFICATION OF SERVICE (T)	Rate Per Unit
<p>Large Industrial Service - Schedule LIS 6</p> <p><u>Minimum Monthly Charge:</u> The minimum monthly charge shall not be less than the sum of (A), (B), and (C) below: (A) The customer charge, plus (B) The product of the billing demand multiplied by the demand charge, plus (C) The product of the billing demand multiplied by 425 hours and the energy charge per kWh.</p> <p><u>Power Factor Adjustment:</u> The consumer agrees to maintain a unity power factor as nearly as practicable at each delivery point at the time of the monthly maximum demand. When the power factor is determined to be less than 90%, the monthly maximum demand at the delivery point will be adjusted by multiplying the actual monthly maximum demand by 90% and dividing this product by the actual power factor at the time of the monthly maximum demand.</p> <p><u>Fuel Adjustment Clause:</u> The above rate may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for line loss will not exceed 10% and is based on a twelve month moving average of such losses. This fuel clause is subject to all applicable provisions as set out in 807 KAR 5:056.</p> <p><u>Terms of Payment:</u> The above rates are net and are due on the first day of each month, the gross rates being 5% higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.</p>	<p>PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE MAY 1 1991 PURSUANT TO 807 KAR 5:011, SECTION 9 (1) BY: <i>[Signature]</i> PUBLIC SERVICE COMMISSION MANAGER</p>
<p>This schedule supersedes Schedule LIS 6, Case No. 90-08</p>	

Date of Issue 04/03/91 Date Effective 05/01/91
 Issued By *[Signature]* Title President & General Manager
 Issued by authority of an order of the Public Service Commission of Ky.
 Case No. 90-372 Dated 04/18/91

C 4-93

Form for Filing Rate Schedules

For All Territory Served

Fleming-Mason Rural Electric
 Cooperative Corporation
 P.O.Box 328
 Flemingsburg, Ky 41041

P.S.C. No. 3
2nd Revised Sheet No. 13
 Cancelling P.S.C. No. 3
1st Revised Sheet No. 13

Name of Issuing Corporation

CLASSIFICATION OF SERVICE (I)		Rate Per Unit						
Large Industrial Service - Schedule LIS 4B								
<p><u>Applicability:</u> Available to all members of the Cooperative for individually metered service where the monthly contract demand is 1000 - 4999 kW with a monthly energy usage equal to or greater than 425 hours per kW of billing demand.</p> <p><u>Condition:</u> An "Agreement for Purchased Power" shall be executed by the consumer for service under this schedule.</p> <p><u>Character of Service:</u> Three-phase 60 Hertz alternating current at specified in Agreement for Purchased Power.</p> <p><u>Monthly Rate:</u> Customer Charge Demand Charge - Per Contract kW Demand Charge - Per kW in Excess of Contract Energy Charge - For all kWh</p> <p><u>Determination of Billing Demand:</u> The monthly billing demand (kilowatt demand) shall be the contract demand plus any excess demand. Excess demand occurs when the ultimate consumer's highest demand during the current month, coincident with the load center's peak, exceeds the contract demand. The load center's peak demand is highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month and adjusted for power factor as provided therein:</p> <table border="1"> <thead> <tr> <th>Months</th> <th>Hours Applicable for Demand Billing-EST</th> </tr> </thead> <tbody> <tr> <td>October - April</td> <td>7:00 A.M. to 12:00 Noon; 5:00 P.M. to 10:00 P.M.</td> </tr> <tr> <td>May - September</td> <td>10:00 A.M. to 10:00 P.M.</td> </tr> </tbody> </table>		Months	Hours Applicable for Demand Billing-EST	October - April	7:00 A.M. to 12:00 Noon; 5:00 P.M. to 10:00 P.M.	May - September	10:00 A.M. to 10:00 P.M.	<p>\$535.00/Mo 5.39/kW 7.82/kW 3.445c/kWh</p>
Months	Hours Applicable for Demand Billing-EST							
October - April	7:00 A.M. to 12:00 Noon; 5:00 P.M. to 10:00 P.M.							
May - September	10:00 A.M. to 10:00 P.M.							

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE

MAY 1 1991

PURSUANT TO 807 KAR 5.011,
 SECTION 9 (1)

Date of Issue 04/03/91 Date Effective 05/01/91
 Issued By Chas. P. Ouesly Title President & General Manager
 Issued by authority of an order of the Public Service Commission of Ky.
 Case No. 90-372 Dated 04/18/91

C-4-93

Form for Filing Rate Schedules

For All Territory Served

Fleming-Mason Rural Electric
Cooperative Corporation
P.O.Box 328
Flemingsburg, Ky 41041

P.S.C. No. 3
2nd Revised Sheet No. 13a
Cancelling P.S.C. No. 3
1st Revised Sheet No. 13a

Name of Issuing Corporation

CLASSIFICATION OF SERVICE (T)		Rate Per Unit
Large Industrial Service - Schedule LIS 4B		
<p><u>Minimum Monthly Charge:</u> The minimum monthly charge shall not be less than the sum of (A), (B), and (C) below: (A) The customer charge, plus (B) The product of the contract demand multiplied by the demand charge, plus (C) The product of the contract demand multiplied by 425 hours and the energy charge per kWh.</p> <p><u>Power Factor Adjustment:</u> The consumer agrees to maintain a unity power factor as nearly as practicable at each delivery point at the time of the monthly maximum demand. When the power factor is determined to be less than 90%, the monthly maximum demand at the delivery point will be adjusted by multiplying the actual monthly maximum demand by 90% and dividing this product by the actual power factor at the time of the monthly maximum demand.</p> <p><u>Fuel Adjustment Clause:</u> The above rate may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for line loss will not exceed 10% and is based on a twelve month moving average of such losses. This fuel clause is subject to all applicable provisions as set out in 807 KAR 5:056.</p> <p><u>Terms of Payment:</u> The above rates are net and are due on the first day of each month, the gross rates being 5% higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.</p>		
<p>This schedule supersedes Schedule LIS 4B, Case No. 90-081.</p>		<p>PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE MAY 1 1991 PURSUANT TO 807 KAR 5:011, SECTION 9 (1)</p> <p>BY: <i>George H. Helle</i> PUBLIC SERVICE COMMISSION MANAGER</p>

Date of Issue 04/03/91 Date Effective 05/01/91
 Issued By *Orville P. Duerksen* Title President & General Manager
 Issued by authority of an order of the Public Service Commission of Ky.
 Case No. 90-372 Dated 04/18/91

C4-93

Form for Filing Rate Schedules

For All Territory Served

Fleming-Mason Rural Electric
Cooperative Corporation
P.O.Box 328
Flemingsburg, Ky 41041

P.S.C. No. 3
2nd Revised Sheet No. 14
Cancelling P.S.C. No. 3
1st Revised Sheet No. 14

Name of Issuing Corporation

CLASSIFICATION OF SERVICE (I)		Rate Per Unit						
Large Industrial Service - Schedule LIS 5B								
<p><u>Applicability:</u> Available to all members of the Cooperative for individually metered service where the monthly contract demand is 5000 - 9999 kW with a monthly energy usage equal to or greater than 425 hours per kW of billing demand.</p> <p><u>Condition:</u> An "Agreement for Purchased Power" shall be executed by the consumer for service under this schedule.</p> <p><u>Character of Service:</u> Three-phase 60 Hertz alternating current at specified in Agreement for Purchased Power.</p> <p><u>Monthly Rate:</u> Customer Charge Demand Charge - Per Contract kW Demand Charge - Per kW in Excess of Contract Energy Charge - For All kWh</p> <p><u>Determination of Billing Demand:</u> The monthly billing demand (kilowatt demand) shall be the contract demand plus any excess demand. Excess demand occurs when the ultimate consumer's highest demand during the current month, coincident with the load center's peak, exceeds the contract demand. The load center's peak demand is highest average rate at which energy is used during a fifteen-minute interval in the below listed hours for each month and adjusted for power factor as provided herein:</p> <table border="1"> <thead> <tr> <th>Months</th> <th>Hours Applicable for Demand Billing-EST</th> </tr> </thead> <tbody> <tr> <td>October - April</td> <td>7:00 A.M. to 12:00 Noon; 5:00 P.M. to 10:00 P.M.</td> </tr> <tr> <td>May - September</td> <td>10:00 A.M. to 10:00 P.M.</td> </tr> </tbody> </table>		Months	Hours Applicable for Demand Billing-EST	October - April	7:00 A.M. to 12:00 Noon; 5:00 P.M. to 10:00 P.M.	May - September	10:00 A.M. to 10:00 P.M.	<p>\$1069.00/Mo 5.39/kW 7.82/kW 3.120c/kWh</p>
Months	Hours Applicable for Demand Billing-EST							
October - April	7:00 A.M. to 12:00 Noon; 5:00 P.M. to 10:00 P.M.							
May - September	10:00 A.M. to 10:00 P.M.							

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 1 1991

PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

BY: *[Signature]*
PUBLIC SERVICE COMMISSION MANAGER

Date of Issue 04/03/91 Date Effective 04/18/91
Issued By *[Signature]* Title President & General Manager
Issued by authority of an order of the Public Service Commission of Ky.
Case No. 90-372 Dated 04/18/91

C4-93

Form for Filing Rate Schedules

For All Territory Served

Fleming-Mason Rural Electric
Cooperative Corporation
P.O.Box 328
Flemingsburg, Ky 41041

P.S.C. No. 3
2nd Revised Sheet No. 14a
Cancelling P.S.C. No. 3
1st Revised Sheet No. 14a

Name of Issuing Corporation

CLASSIFICATION OF SERVICE (T)		Rate Per Unit
Large Industrial Service - Schedule LIS 5B		
<p><u>Minimum Monthly Charge:</u> The minimum monthly charge shall not be less than the sum of (A), (B), and (C) below:</p> <p>(A) The customer charge, plus</p> <p>(B) The product of the contract demand multiplied by the demand charge, plus</p> <p>(C) The product of the contract demand multiplied by 425 hours and the energy charge per kWh.</p> <p><u>Power Factor Adjustment:</u> The consumer agrees to maintain a unity power factor as nearly as practicable at each delivery point at the time of the monthly maximum demand. When the power factor is determined to be less than 90%, the monthly maximum demand at the delivery point will be adjusted by multiplying the actual monthly maximum demand by 90% and dividing this product by the actual power factor at the time of the monthly maximum demand.</p> <p><u>Fuel Adjustment Clause:</u> The above rate may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for line loss will not exceed 10% and is based on a twelve month moving average of such losses. This fuel clause is subject to all applicable provisions as set out in 807 KAR 5:056.</p> <p><u>Terms of Payment:</u> The above rates are net and are due on the first day of each month, the gross rates being 5% higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.</p>		
<p>This schedule supersedes Schedule LIS 5B, Case No. 90-081.</p>		<p>PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE MAY 1 1991 PURSUANT TO 807 KAR 5:011, SECTION 9 (1) BY: <u>[Signature]</u> PUBLIC SERVICE COMMISSION MANAGER</p>

Date of Issue 04/03/91 Date Effective 05/01/91
 Issued By [Signature] Title President & General Manager
 Issued by authority of an order of the Public Service Commission of Ky.
 Case No. 90-372 Dated 04/18/91

C-4-93

Form for Filing Rate Schedules

For All Territory Served

Fleming-Mason Rural Electric
Cooperative Corporation
P.O.Box 328
Flemingsburg, Ky 41041

P.S.C. No. 3
2nd Revised Sheet No. 15
Cancelling P.S.C. No. 3
1st Revised Sheet No. 15

Name of Issuing Corporation

CLASSIFICATION OF SERVICE (I)	Rate Per Unit														
<p>Large Industrial Service - Schedule LIS 6B</p> <p><u>Applicability:</u> Available to all members of the Cooperative for individually metered service where the monthly contract demand is 10,000 kW and above with a monthly energy usage equal to or greater than 425 hours per kW of billing demand.</p> <p><u>Condition:</u> An "Agreement for Purchased Power" shall be executed by the consumer for service under this schedule.</p> <p><u>Character of Service:</u> Three-phase 60 Hertz alternating current at specified in Agreement for Purchased Power.</p> <p><u>Monthly Rate:</u></p> <table style="width: 100%;"> <tr> <td>Customer Charge</td> <td style="text-align: right;">\$1069.00/Mo</td> </tr> <tr> <td>Demand Charge - Per Contract kW</td> <td style="text-align: right;">5.39/kW</td> </tr> <tr> <td>Demand Charge - Per kW in Excess of Contract</td> <td style="text-align: right;">7.82/kW</td> </tr> <tr> <td>Energy Charge - For All kWh</td> <td style="text-align: right;">2.718c/kWh</td> </tr> </table> <p><u>Determination of Billing Demand:</u> The monthly billing demand (kilowatt demand) shall be the contract demand plus any excess demand. Excess demand occurs when the ultimate consumer's highest demand during the current month, coincident with the load center's peak, exceeds the contract demand. The load center's peak demand is highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month and adjusted for power factor as provided herein:</p> <table style="width: 100%; margin-left: 40px;"> <thead> <tr> <th style="text-align: left;"><u>Months</u></th> <th style="text-align: left;"><u>Hours Applicable for Demand Billing-EST</u></th> </tr> </thead> <tbody> <tr> <td>October - April</td> <td>7:00 A.M. to 12:00 Noon; 5:00 P.M. to 10:00 P.M.</td> </tr> <tr> <td>May - September</td> <td>10:00 P.M. to 10:00 P.M.</td> </tr> </tbody> </table>	Customer Charge	\$1069.00/Mo	Demand Charge - Per Contract kW	5.39/kW	Demand Charge - Per kW in Excess of Contract	7.82/kW	Energy Charge - For All kWh	2.718c/kWh	<u>Months</u>	<u>Hours Applicable for Demand Billing-EST</u>	October - April	7:00 A.M. to 12:00 Noon; 5:00 P.M. to 10:00 P.M.	May - September	10:00 P.M. to 10:00 P.M.	<p>PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE</p> <p>MAY 1 1991</p> <p>PURSUANT TO 807 KAR 5:011 SECTION 9 (1)</p>
Customer Charge	\$1069.00/Mo														
Demand Charge - Per Contract kW	5.39/kW														
Demand Charge - Per kW in Excess of Contract	7.82/kW														
Energy Charge - For All kWh	2.718c/kWh														
<u>Months</u>	<u>Hours Applicable for Demand Billing-EST</u>														
October - April	7:00 A.M. to 12:00 Noon; 5:00 P.M. to 10:00 P.M.														
May - September	10:00 P.M. to 10:00 P.M.														

Date of Issue 04/03/91 Date Effective 08/03/91
 Issued BY Chittly D. Duerby Title President & General Manager
 Issued by authority of an order of the Public Service Commission of Ky.
 Case No. 90-372 Dated 04/18/91

C-4-93

Form for Filing Rate Schedules

For All Territory Served

Fleming-Mason Rural Electric
Cooperative Corporation
P.O.Box 328
Flemingsburg, Ky 41041

P.S.C. No. 3
2nd Revised Sheet No. 15a
Cancelling P.S.C. No. 3
1st Revised Sheet No. 15a

Name of Issuing Corporation

CLASSIFICATION OF SERVICE (T)	Rate Per Unit
<p>Large Industrial Service - Schedule LIS 6B</p> <p><u>Minimum Monthly Charge:</u> The minimum monthly charge shall not be less than the sum of (A), (B), and (C) below: (A) The customer charge, plus (B) The product of the contract demand multiplied by the demand charge, plus (C) The product of the contract demand multiplied by 425 hours and the energy charge per kWh.</p> <p><u>Power Factor Adjustment:</u> The consumer agrees to maintain a unity power factor as nearly as practicable at each delivery point at the time of the monthly maximum demand. When the power factor is determined to be less than 90%, the monthly maximum demand at the delivery point will be adjusted by multiplying the actual monthly maximum demand by 90% and dividing this product by the actual power factor at the time of the monthly maximum demand.</p> <p><u>Fuel Adjustment Clause:</u> The above rate may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for line loss will not exceed 10% and is based on a twelve month moving average of such losses. This fuel clause is subject to all applicable provisions as set out in 807 KAR 5:056.</p> <p><u>Terms of Payment:</u> The above rates are net and are due on the first day of each month, the gross rates being 5% higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.</p>	<p>PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE MAY 1 1991 PURSUANT TO 807 KAR 5:011, SECTION 9 (1) BY: <u>Cheryl L. Dyer</u> PUBLIC SERVICE COMMISSION MANAGER</p>
<p>This schedule supersedes Schedule LIS 6B, Case No. 90-081.</p>	

Date of Issue 04/03/91 Date Effective 05/01/91
 Issued By Cheryl L. Dyer Title President & General Manager
 Issued by authority of an order of the Public Service Commission of Ky.
 Case No. 90-372 Dated 04/18/91

C 4-93

For All Areas Served
Community, Town or City

P.S.C. NO. 1

3rd Revised SHEET NO. 1

CANCELLING P.S.C. NO. 1

2nd Revised SHEET NO. 1

Fleming-Mason Rural Electric Cooperative Corp.
Name of Issuing Corporation

CABLE TELEVISION ATTACHMENT TARIFF

APPLICABILITY

In all territory served by the Cooperative on poles owned and used by the Cooperative for their electric plant.

AVAILABILITY

To all qualified CATV operators having the right to receive service.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

RENTAL CHARGE

JAN 01 1987

The yearly rental charges shall be as follows:

- Two-Party Pole Attachment: \$2.47/yr. I
- Three-Party Pole Attachment: \$1.96/yr. I

PURSUANT TO 807 KAR 5:011,
SECTION 9 (2)

BY: J. Deaghegan

BILLING

Rental charges shall be billed yearly based on the number of pole attachments.

SPECIFICATIONS

A. The attachment to poles covered by this tariff shall at all times conform to the requirements of the National Electrical Safety Code, 1984 Edition, and subsequent revisions thereof, except where the lawful requirements of public authorities may be more stringent, in which case the latter will govern. T

B. The strength of poles covered by this agreement shall be sufficient to withstand the transverse and vertical load imposed upon them under the storm loading of the National Electrical Safety Code assumed for the area in which they are located.

ESTABLISHING POLE USE

A. Before the CATV operators shall make use of any of the poles of the Cooperative under this tariff, they shall notify the Cooperative of their intent in writing and shall comply with the procedures established by the Cooperative. The CATV operator shall furnish the Cooperative detailed construction plans and drawings for each pole line, together with necessary maps, indicating specifically the poles of the Cooperative, the number and character of the attachments to be places on such poles, and rearrangements of the Cooperative's fixtures and equipment necessary for the attachment, any relocation or replacements of existing poles, and any additional poles that CATV intends to install.

DATE OF ISSUE 9/15/86

DATE EFFECTIVE 1/01/87

SUED BY Huston Delaney
Name of Officer

TITLE President and General Manager

Issued by authority of an Order of the Public Service Commission in Kentucky in

Adm. Case No. 251-A Dated 3/31/83

C 6-93

For All Areas Served
Community, Town or City

P.S.C. NO. 1

3rd Revised SHEET NO. 2

CANCELLING P.S.C. NO. 1

2nd Revised SHEET NO. 2

Fleming-Mason Rural Electric Cooperative Corp.
Name of Issuing Corporation

CABLE TELEVISION ATTACHMENT TARIFF

The Cooperative shall, on the basis of such detailed construction plans and drawings, submit to the CATV operators a cost estimate (including overhead and less salvage value of materials) of all changes that may be required in each such pole line. Upon written notice by the CATV operators to the Cooperative that the cost estimate is approved, the Cooperative shall proceed with the necessary changes in pole lines covered by cost estimate. Upon completion of all changes, the CATV operators shall have the right hereunder to make attachments in accordance with the terms of the application of this tariff. The CATV operators shall, at their own expense, make attachments in such manner as not to interfere with the service of the Cooperative.

B. Upon completion of all changes, the CATV operators shall pay to the Cooperative the actual cost (including overhead and less salvage value of materials) of making such changes. The obligations of the CATV operators hereunder shall not be limited to amounts shown on estimates made by the Cooperative hereunder. An itemized statement of the actual cost of all such changes shall be submitted by the Cooperative to the CATV operators, in a form mutually agreed upon.

C. Any reclearing of existing rights-of-way and any tree trimming necessary for the establishment of pole line attachments hereunder shall be performed by the CATV operator.

D. All poles to which attachments have been made under this tariff shall remain the property of the Cooperative, and any payments made by the CATV operators for changes in pole line under this tariff shall not entitle the CATV operator to the ownership of any of said poles.

E. Any charges necessary for correction of substandard installation made by the CATV operators, where notice of intent had not been requested, shall be billed at rate equal to twice the charges that would have been imposed if the attachment had been properly authorized.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JAN 01 1987

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: J. Deoghegan

EASEMENTS AND RIGHT-OF-WAY

The Cooperative does not warrant nor assure to the CATV operators any rights-of-way privileges or easements, and if the CATV operators shall at any time be prevented from placing or maintaining its attachments on the Cooperative's poles, no liability on account thereof shall attach to the Cooperative. Each party shall be responsible for obtaining its own easements and rights-of-way.

DATE OF ISSUE 8/15/86

DATE EFFECTIVE 1/01/87

ISSUED BY Huston Delaney
Name of Officer

TITLE President and General Manager

Issued by authority of an Order of the Public Service Commission in Kentucky in

Adm. Case No. 251-A Dated 3/31/83

C6-93

For All Areas Served
Community, Town or City

P.S.C. NO. 1

3rd Revised SHEET NO. 3

CANCELLING P.S.C. NO. 1

2nd Revised SHEET NO. 3

Fleming-Mason Rural Electric Cooperative Corp.
Name of Issuing Corporation

CABLE TELEVISION ATTACHMENT TARIFF

MAINTENANCE OF POLES, ATTACHMENTS AND OPERATION

A. Whenever right-of-way considerations or public regulations make relocation of a pole, or poles necessary, such relocation shall be made by the Cooperative at its own expense, except that each party shall bear the cost of transferring its own attachments.

B. Whenever it is necessary to replace or relocate an attachment, the Cooperative shall, before making such replacement or relocation, give forty-eight (48) hours notice (except in cases of emergency) to the CATV operators, specifying in said notice the time of such proposed replacement or relocation, and the CATV operators shall, at the time so specified, transfer its attachments to the new or relocated pole. Should the CATV operators fail to transfer its attachments to the new or relocated pole at the time specified for such transfer of attachments, the Cooperative may elect to do such work and the CATV operators shall pay the Cooperative the cost thereof.

C. Any existing attachment of CATV which does not conform to the specifications as set out in this tariff hereof shall be brought into conformity therewith as soon as practical. The Cooperative, because of the importance of its service, reserves the right to inspect each new installation of the CATV operator on its poles and in the vicinity of its lines of appurtenances. Such inspection, made or not, shall not operate to relieve the CATV operators of any responsibility, obligations or liability assumed under the tariff.

D. The Cooperative reserves to itself, its successor and assigns, the right to maintain its poles and to operate its facilities thereon in such manner as will, in its own judgement, best enable it to fulfill its own service requirements. The Cooperative shall not be liable to the CATV operators for any interruption of service of CATV operator or for interference with the operation of the cables, wires and appliances of the CATV operators arising in any manner out of the use of the Cooperative's poles hereunder.

E. The Cooperative shall exercise reasonable care to avoid damaging the facilities of the CATV operator, make an immediate report to the CATV operator of the occurrence of any such damage caused by its employees, agents or contractors, and, except for removal for non-payment or for failure to post or maintain the required "Performance Bond," agrees to reimburse the CATV operator for all reasonable cost incurred by the CATV operators for the physical repair of facilities damaged by the negligence of the Cooperative.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
JAN 01 1987
PURSUANT TO BOARD ORDER 5:011,
SECTION 9 (1)
BY: J. Georgean

DATE OF ISSUE 8/15/86
SIGNED BY Huston Delaney
Name of Officer

DATE EFFECTIVE 1/01/87
TITLE President and General Manager

Issued by authority of an Order of the Public Service Commission in Kentucky in

Adm. Case No. 251-A Dated 3/31/83

66-93

For All Areas Served
Community, Town or City

P.S.C. NO. 1

3rd Revised SHEET NO. 4

CANCELLING P.S.C. NO. 1

2nd Revised SHEET NO. 4

Fleming-Mason Rural Electric Cooperative Corp.
Name of Issuing Corporation

CABLE TELEVISION ATTACHMENT TARIFF

INSPECTIONS

A. Periodic Inspection: Any unauthorized or unreported attachment by CATV operator will be billed at a rate of two times the amount equal to the rate that would have been due had the installation been made the day after the last previously required inspection.

B. Make-Ready Inspection: Any "make-ready" inspection of walk-through inspection required of the Cooperative will be paid for by the CATV operators at a rate equal to the Cooperative's actual expenses, plus appropriate overhead charges.

INSURANCE OR BOND

A. The CATV operator agrees to defend, indemnify and save harmless the Cooperative from any and all damage, loss, claim, demand, suit, liability, penalty or forfeiture of every kind and nature, including, but not limited to, costs and expenses of defending against the same and payment of any settlement or judgement therefor, by reason of (a) injuries or deaths to persons, (b) damages to or destruction of properties, (c) pollutions, contaminations of or other adverse effects on the environment or (d) violations of governmental laws, regulations or orders whether suffered directly by the Cooperative itself, or indirectly by reason of claims, demands or suits against it by third parties, resulting or alleged to have resulted from acts or omissions of the CATV operator, its employees, agents, or other representatives or from their presence on the premises of the Cooperative, either solely or in concurrence with any alleged joint negligence of the Cooperative. The Cooperative shall be liable for sole active negligence.

B. The CATV operators will provide coverage from a company authorized to do business in the Commonwealth of Kentucky:

1. Protection for its employees to the extent required by Workman's Compensation Law of Kentucky.
2. Public liability coverage with separate coverage for each town or city in which the CATV operator operates under this contract to a minimum amount of \$100,000.00 for each person and \$300,000.00 for each accident of personal injury or death, and \$25,000.00 as to the property of any one person, and \$100,000.00 as to any one accident or property damage.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
JAN 01 1987
PURSUANT TO KY KAR 5:011,
SECTION 9 (1)
BY: J. Geoghegan

DATE OF ISSUE 9/15/86
SUED BY Huston Delaney
Name of Officer

DATE EFFECTIVE 1/01/87
TITLE President and General Manager

Issued by authority of an Order of the Public Service Commission in Kentucky in
Adm. Case No. 251-A Dated 3/31/83

C-6-93

For All Areas Served
Community, Town or City

P.S.C. NO. 1

3rd Revised SHEET NO. 5

CANCELLING P.S.C. NO. 1

2nd Revised SHEET NO. 5

Fleming-Mason Rural Electric Cooperative Corp.
Name of Issuing Corporation

CABLE TELEVISION ATTACHMENT TARIFF

Before beginning operations under this tariff, the CATV operators shall cause to be furnished to the Cooperative a certificate for such coverage, evidencing the existence of such coverage. Each policy required hereunder shall contain a contractual endorsement written as follows:

"The insurance or bond provided herein shall also be for the benefit of Fleming-Mason Rural Electric Cooperative Corporation, so as to guarantee, within the coverage limits, the performance by the insured of any indemnity agreement set forth in this tariff. This insurance or bond may not be cancelled for any cause without thirty (30) days advance notice being first given to Fleming-Mason Rural Electric Cooperative Corporation."

CHANGE OF USE PROVISION

A. When the Cooperative subsequently requires a change in its poles or attachment for reasons unrelated to CATV operations, the CATV operator shall be given forty-eight (48) hours notice of the proposed change (except in case of emergency). If the CATV operator is unable or unwilling to meet the Cooperative's time schedule for such changes, the Cooperative may do the work and charge the CATV operator its reasonable cost for performing the change of CATV attachments.

ABANDONMENT

A. If the Cooperative desires at any time to abandon any pole to which CATV operator has attachments, it shall give the CATV operator notice in writing to that effect at least thirty (30) days prior to the date on which it intends to abandon such pole. If, at the expiration of said period, the Cooperative shall have no attachments on such pole, but the CATV operator shall not have removed all of its attachments therefrom, such pole shall thereupon become the property of the CATV operator, and the CATV operator shall save harmless the Cooperative from all obligation, liability, damages, cost expenses or charges incurred thereafter; and shall pay the Cooperative for such pole an amount equal to the Cooperative's depreciated cost thereof. The Cooperative shall further evidence transfer to the CATV operator of title to the pole by means of a bill of sale.

B. The CATV operator may at any time abandon the use of the attached pole by giving due notice thereof in writing to the Cooperative and by removing therefrom any and all attachments it may have thereon. The CATV operator shall in such case pay to the Cooperative a prorated rental for said pole for the then current billing period.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
JAN 01 1987
PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)
BY: *J. Serjhegan*

DATE OF ISSUE 9/15/86
ISSUED BY Huston Delaney
Name of Officer

DATE EFFECTIVE 1/01/87
TITLE President and General Manager

Issued by authority of an Order of the Public Service Commission in Kentucky in

Adm. Case No. 251-A Dated 3/31/83

CL-93

For All Areas Served
Community, Town or City

P.S.C. NO. 1

3rd Revised SHEET NO. 6

CANCELLING P.S.C. NO. 1

2nd Revised SHEET NO. 6

Fleming-Mason Rural Electric Cooperative Corp.
Name of Issuing Corporation

CABLE TELEVISION ATTACHMENT TARIFF

RIGHTS OF OTHERS

A. Upon notice from the Cooperative to the CATV operator that the use of any pole or poles is forbidden by municipal or other public authorities or by property owners, the permit governing the use of such pole or poles shall immediately terminate and the CATV operator shall remove its facilities from the affected pole or poles at once. No refund of any rental will be due on account of any removal resulting from such forbidden use.

PAYMENT OF TAXES

Each party shall pay all taxes and assessments lawfully levied on its own property upon said attached poles and the taxes and the assessments which are levied on said property shall be paid by the owner thereof, but any tax fee, or charge levied on the Cooperative's poles solely because of their use by the CATV operator shall be paid by the CATV operators.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
JAN 01 1987

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: J. Geoghegan

BOND OR DEPOSITOR PERFORMANCE

A. The CATV operator shall furnish bond or satisfactory evidence of contractual insurance coverage for the purposes hereinafter specified in the amount of twenty-five thousand dollars (\$25,000.00), until such time as the CATV operator shall occupy twenty-five hundred (2,500) poles of the Cooperative and thereafter the amount thereof shall be increased to increments of one thousand dollars (\$1,000.00) for each one hundred (100) poles (or fraction thereof) occupied by the CATV operator, evidence of which shall be presented to the Cooperative fifteen (15) days prior to beginning construction. Such bond or insurance shall contain the provision that it shall not be terminated prior to six (6) months after receipt by the Cooperative of written notice of the desire of the Bonding or Insurance Company to terminate such bond or insurance. Upon receipt of such notice, the Cooperative shall request the CATV operator to immediately remove its cables, wires, and all other facilities from all poles of the Cooperative. If the CATV operator should fail to complete the removal of all its facilities from the poles of the Cooperative within thirty (30) days after receipt of such request from the Cooperative, then the Cooperative shall have the right to remove them at the cost and expense of the CATV operator and without being liable for any damage to the CATV operator's wires, cable, fixtures, or appurtenances. Such bond or insurance shall guarantee the payment of any sums which may become due to the Cooperative for rentals, inspections or work performed for the benefit of the CATV operators under this tariff, including the removal of attachments upon termination of service by any of its provisions.

DATE OF ISSUE 9/15/86

DATE EFFECTIVE 1/01/87

ISSUED BY Huston Delaney
Name of Officer

TITLE President and General Manager

Issued by authority of an Order of the Public Service Commission in Kentucky in

Adm. Case No. 251-A Dated 3/31/83

26-93

For All Areas Served
Community, Town or City

P.S.C. NO. 1

3rd Revised SHEET NO. 7

CANCELLING P.S.C. NO. 1

2nd Revised SHEET NO. 7

Fleming-Mason Rural Electric Cooperative Corp.
Name of Issuing Corporation

CABLE TELEVISION ATTACHMENT TARIFF

B. After the CATV operator has been a customer of the Cooperative and not in default for a period of two years, the Cooperative shall reduce the bond by 50%, or, at the Cooperative's option, require a deposit in keeping with 807 KAR 5:006, Section 7.

USE OF ANCHORS

The Cooperative reserves the right to prohibit the use of any existing anchors by CATV operator where the strength or conditions of said anchors cannot be readily identified by visual inspection.

DISCONTINUANCE OF SERVICE

The Cooperative may refuse or discontinue serving an applicant or customer under the conditions set out in 807 KAR 5:006 Section 11.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JAN 01 1987

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: J. Deegan

DATE OF ISSUE 9/15/86

DATE EFFECTIVE 1/01/87

SUED BY Huston Delaney
Name of Officer

TITLE President and General Manager

Issued by authority of an Order of the Public Service Commission in Kentucky in

Adm. Case No. 251-A Dated 3/31/83

26-93

For All Areas Served
Community, Town or City

P.S.C. NO. 1

3rd Revised SHEET NO. 8

CANCELLING P.S.C. NO. 1

2nd Revised SHEET NO. 8

Fleming-Mason Rural Electric Cooperative Corp.
Name of Issuing Corporation

CABLE TELEVISION ATTACHMENT TARIFF

PLANT BOOK RECORDS

Bare Pole Data:

Length	Number (End '85)	Value (End '85)
35	16,933	\$1,539,233.42
40	10,081	1,238,044.61
45	2,374	404,609.06

POLE PLANT CALCULATIONS

Weighted Average Value of 35 and 40 Foot Poles =

$$\frac{\$1,539,233.42 + \$1,238,044.61}{16,933 \text{ poles} + 10,081 \text{ poles}} = \$102.81/\text{Pole}$$

Weighted Average Value of 40 and 45 Foot Poles =

$$\frac{\$1,238,044.61 + \$404,609.06}{10,081 \text{ poles} + 2,374 \text{ poles}} = \$131.89/\text{Pole}$$

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JAN 01 1987

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: J. Seoghegan

RATE FORMULAS

Annual Charge Two Party Pole

$$\text{Charge} = (\text{Weighted Avg. Cost 35' and 40' Poles}) (\text{Ann. Carrying Chg.}) (0.1224) \\ = (\$102.81/\text{pole}) (0.1962) (0.1224) = \underline{\underline{\$2.47/\text{Pole/Yr.}}}$$

Annual Charge Three Party Pole

$$\text{Charge} = (\text{Weighted Avg. Cost 40' and 45' Poles}) (\text{Ann. Carrying Chg.}) (0.0759) \\ = (\$131.89/\text{pole}) (0.1962) (0.0759) = \underline{\underline{\$1.96/\text{Pole/Yr.}}}$$

DATE OF ISSUE 9/15/86 DATE EFFECTIVE 1/01/87

ISSUED BY Huston Delaney TITLE President and General Manager
Name of Officer

Issued by authority of an Order of the Public Service Commission in Kentucky in

Adm. Case No. 251-A Dated 3/31/83

66-93

For All Areas Served
Community, Town or City

P.S.C. NO. 1

3rd Revised SHEET NO. 9

CANCELLING P.S.C. NO. 1

2nd Revised SHEET NO. 9

Fleming-Mason Rural Electric Cooperative Corp.
Name of Issuing Corporation

CABLE TELEVISION ATTACHMENT TARIFF

RATE CALCULATIONS

ANNUAL CARRYING CHARGE

The following data is from the PSC Annual Report dated December 31, 1985 and PSC Case No. 7592 dated April 18, 1980:

Operation & Maintenance Expense	\$732,201
Consumer Accounts Expense	377,650
Administrative & General Expense	464,574
Depreciation Expense	546,429
Taxes Other Than Income Taxes	<u>155,947</u>
Total Applicable Distribution Expenses	\$2,276,801

"CARRYING CHARGE CALCULATIONS"

Rate of Return		7.04%
<u>Distribution Expense</u>	<u>\$ 2,276,801</u>	<u>12.58%</u>
<u>Utility Plant</u>	<u>\$18,101,048</u>	=
Annual Carrying Charges		<u>19.62%</u>

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JAN 01 1987

PURSUANT TO 80/KAR 5.011,
SECTION 9 (1)

BY: J. Deoghegan

DATE OF ISSUE 9/15/86 DATE EFFECTIVE 1/01/87

ISSUED BY Huston Delaney TITLE President and General Manager
Name of Officer

Issued by authority of an Order of the Public Service Commission in Kentucky in

Adm. Case No. 251-A Dated 3/31/83

CL-93